2022 Full Year Results

rubis

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Supplies (C.I.) Ltd

16 MARCH 2023

2022 FULL YEAR RESULTS Content



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01 **Highlights** As of 31 December 2022

Jacques RIOU Managing Partner





What we do

01

We distribute different kinds of energies, depending on our clients' needs and market maturities

Megatrends and uses



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Demographic and social changes	Cooking	LPG	Transition solution in remote locations Cleaner transitional technology for mobility
Urbanisation and infrastructures	& heating	Fuels	Answer to mobility, industry, agriculture () needs
development	INCREASING NEED	Renewable electricity	Growth driver in mature markets Future growth in emerging markets
Energy transition	Industry &	Bitumen	Road construction and infrastructure
Economic shifts	Mobility	Terminaling	Logistics and flow storage

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01 Shareholder value proposition

CASH FLOW SUPPORTING INVESTMENTS AND DIVIDENDS *Rubis Énergie*

Differentiated strategy depending on the region development phase

Developing markets: Focus on continuing development and operational excellence & decarbonisation

Acceleration of renewable energy

Mature markets:

POWERING FUTURE GROWTH

Rubis Renouvelables

AFRICA

- Growth driven by
 - **Bitumen** (≈50% of EBIT) supporting infrastructure development
 - **East Africa** (≈20% of EBIT) demography + development of new segments
- Cross-selling opportunities for renewable solutions

CARIBBEAN

- Niche position, high market share
- Securing supply with integrated logistics
- HDF Energy cooperation to support energy transition

EUROPE

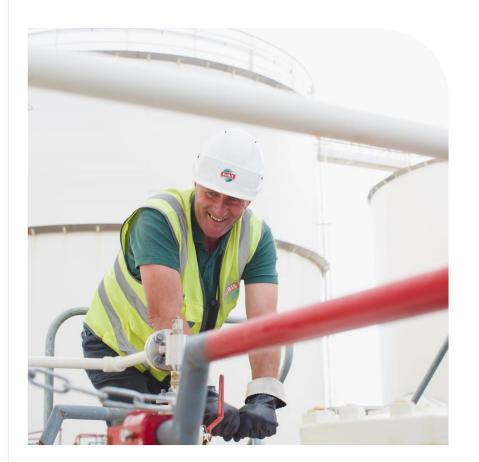
- LPG and photovoltaic energy production + storage
- Majority of capex on renewable energy expansion
- +2x EBITDA in the mid-term
- +50% of EBITDA from renewable energy in the mid-term

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Historical businesses continue to grow, promising first steps in solar energy



- Full Year 2022: strong operating performance
 - EBIT at €509m, +30% yoy, boosted by improved unit margins (+21% excluding FX effect)
 - Net income Group share at €263m, +11% when adjusted for non-recurring items
 - Solid balance sheet (corporate net financial debt/EBITDA): 1.5x
- **Renewables** business development
 - **384 MWp** in operation, **1.4 GW** advanced development pipeline
 - First 20-year corporate PPA signed with Leroy Merlin: 38 MWp
 - Acquisition of rooftop specialist Mobexi opening new cross-selling opportunities

• CSR

- On track to reach Think tomorrow 2022-2025 CSR roadmap targets which includes complementary decarbonisation target (scope 3A)
- Signing of first sustainability-linked loans with margins linked to the achievement of ESG KPIs (Rubis Énergie)
- Proposed **dividend €1.92**, +3% yoy

FY 2022 FY 2021 vs 2021 vs 2019 +28% EBITDA (€m) 669 532 +26% Excellent performance in the Caribbean and Africa • Adjusted for FX EBITDA +20% and EBIT +21% EBIT (€m) 509 392 +30%+24% Includes €40m goodwill impairment (Haïti) and €16m after tax NET INCOME (€m) 263 293 -10% -14% costs related to the acquisition of Photosol ADJ⁽¹⁾ NET INCOME (€m) 326 293 +11% $+9\%^{(2)}$ • Double digit underlying earnings growth adjusted for nonrecurring items and IFRS 2 (non-cash) $+5\%^{(2)}$ ADJ⁽¹⁾ EPS (€) 3.16 2.86 +10% DIVIDEND⁽³⁾ PER SHARE (€) 1.92 1.86 +3%+10% Steady increase in dividend per share **NET DEBT/EBITDA** 2.0x 0.4x Net debt at €1,286m (2021: €438m) CORPORATE NET DEBT/EBITDA 1.5x 0.4x Corporate net debt at €930m (2021: €438m) • 19% of capex - renewable energy investments and 259 206 CAPEX (€m) decarbonation

2022

2022

⁽¹⁾ Net income adjusted for non-recurring items (goodwill impairment, Photosol acquisition, divestment of Rubis Terminal JV operations in Turkey and refinancing) and IFRS 2.

⁽³⁾ Adjusted net income and adjusted EPS comparison 2022 vs 2019 excludes Rubis Terminal, on a like-for-like basis.

⁽³⁾ Dividend per share to be proposed at the General Meeting on 8 June 2023.

Highlights

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Summary, Outlook and Q&A

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01 2022 Highlights

Solid performance

02 Business Performance

Clarisse GOBIN-SWIECZNIK Managing Director





02

Business Performance - Rubis Énergie

rubis

• Financial highlights FY 2022

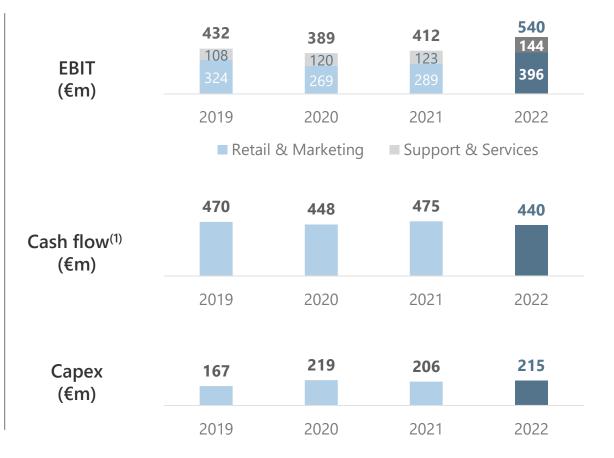
Strong development

Solid business model

- Gross profit adjusted +21% vs 2021
- EBIT reported +31% vs 2021, adjusted EBIT +23% vs 2021
- Steady cash flow⁽¹⁾ generation
- Good management of capex including investments in Eastern Africa and Bitumen

Key developments

- New vessel in the Caribbean: Demerara
- New target on scope 3A emissions: -20% vs 2019
- Deployment of internal carbon price methodology for risk appraisal in decision taking



(1) Cash flow after cost of net financial debt and tax and before change in working capital (capacité d'autofinancement).

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Highlights

Focus on Bitumen

EBIT development - Africa and Caribbean main growth contributors



51 21 69 540 412 -13 *€107m increase, +37% yoy* Retail & Marketing Caribbean FY 2021 Africa Europe Support & Services FY 2022 412 58 EBIT (€m) 205 134 144 540 +62% Change yoy +2% +51% -18% +17% +31%

EBIT Bridge FY 2021 – FY 2022 (€m)

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Retail & Marketing Africa – Strong improvement in profitability driven by bitumen and portfolio optimisation

	AFRIC
EBIT	Devel
52% ⁽¹⁾	popul
	consu

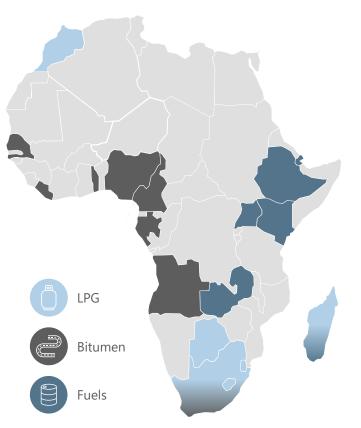
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RICA veloping markets with growing pulation and increasing energy nsumption per capita

(in €m)	2022	2021	%
Volumes ('000 m ³)	2,458	2,459	0%
Gross profit	324	231	+40%
EBIT	205	136	+51%

- Volumes: +3% (excl. aviation)
- Gross profit: +26% (adjusted⁽²⁾)
- EBIT: +26% (adjusted⁽²⁾)

(1) Retail & Marketing EBIT split.(2) Adjusted for FX pass-through in Nigeria.



MAIN REGIONAL ACTIVITIES

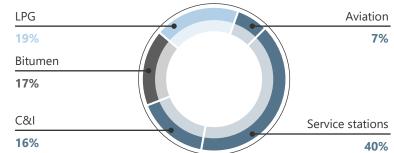
BUSINESS HIGHLIGHTS

- **Eastern Africa:** +28% yoy increase in retail volumes, development of non-fuel revenues
- **Bitumen:** regional expansion (South Africa, Angola), reinforcement of logistic capacities

New projects

- Solarisation of retail sites (Madagascar, Eastern Africa)
- New partnerships for the development of offers for C&I clients in Eastern Africa

Volume breakdown



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Summary, Outlook and Q&A

Retail & Marketing Caribbean – Recovery in tourism and aviation supporting profitability

EBIT Niche	CARIBBEAN Niche markets with diverse opportunities						
(in €m)	2022	2021	%				
Volumes ('000 m ³)	2,173	2,070	+5%				
Gross profit	280	207	+35%				
EBIT	134	82	+62%				

- Volume: +13% (excl. Haiti)
- Gross profit: +35%
- EBIT: +62%

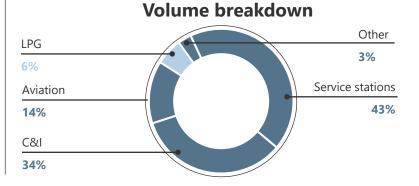
⁽¹⁾ Retail & Marketing EBIT split.



MAIN REGIONAL ACTIVITIES

BUSINESS HIGHLIGHTS

- Aviation: strong growth in volumes (+62% yoy; -10% vs 2019 level). Pricing and regional mix result in gross profit +26% ahead of pre-covid level
- **Retail:** organic growth opportunities with retail expansion and non-fuel revenues
- Haiti: earnings remain at subdued level
- New projects:
 - Working with HDF in Barbados for a Renewstable[®] project



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Highlights



Retail & Marketing – Europe – Gaining market share in LPG



Mature markets where Rubis is exposed mostly to LPG (>90% of regional EBIT)

(in €m)	2022	2021	%
Volumes ('000 m ³)	856	872	-2%
Gross profit	197	195	+1%
EBIT	58	71	-18%

• Volume: -2% (warm winter in Q4 2022)

- Gross profit: +1%
- EBIT: -18%

⁽¹⁾ Retail & Marketing EBIT split.



BUSINESS HIGHLIGHTS

- **LPG:** soft demand in Q4 due to warm early winter. Gaining market share in a flattish market
- **LPGc:** double-digit volume growth across all regions (most important France and Spain)
- New projects
 - Bundled solar offers for C&I clients in the Channel Islands
 - Deployment of eco-responsible offers in the Channel Islands (renewable diesel, heating oil, solar)
 - Collaboration with Photosol for the solarisation of C&I customers in France



Financial Results

Focus on Bitumen

Support & Services - Growth driven by strong momentum in the Caribbean and bitumen trading



EBIT Bridge FY 2021 – FY 2022 (€m)

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rubis

02

Business Performance - Rubis Renouvelables



Rubis Photosol integration in progress

- **FY 2022:** first-time consolidation for 9 months (from 01/04/2022)
 - +30% increase in electricity production for FY 2022 vs FY 2021
 - €33m of sales and €18m EBITDA (for 9M in 2022)
 - €44m capex, net debt €417m, gross non-recourse debt €357m

• Key developments

- Strengthening development team (+53%)
- Addressing large rooftop market segment (0.1 MWp to 3 MWp projects) with integration of Photosol Mobexi

Business highlights

- Entry in the corporate PPA segment
- First steps in the collaboration with Rubis Énergie for the development of bundled offers and international expansion (Mobexi)

Installed capacities (MWp)	FY 2022 FY 2021	313	384	+23%
Electricity production (GWh)	FY 2022 FY 2021	310	403	+30%

Financial Results

Focus on Bitumen

Business Performance - Rubis Renouvelables

Business Performance

Ambitious development potential supported by significant pipeline



Focus on Bitumen

Financial Results

Summary, Outlook and Q&A

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Business Performance - Rubis Renouvelables

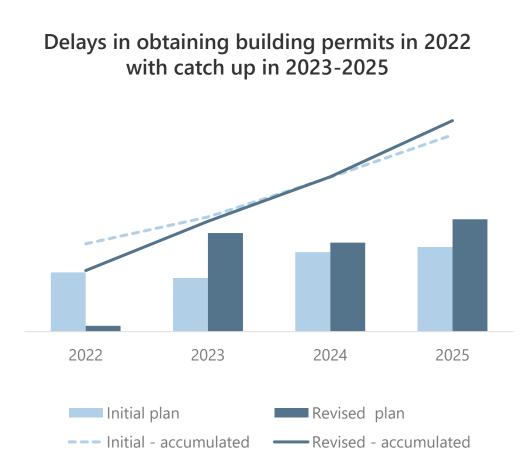
French market constraints weigh on Rubis Photosol ambitions timeline

French market current environment

- Government and EU willing to accelerate energy transition
- Congestion in the granting of permits generating delays of 12-18 months and in the connection to grid, low overall allocation at CRE
- Capex and cost inflation offset by market price increase in new contracts

Actions taken at Rubis Photosol

- Seizing opportunities to benefit from electricity sales at market prices (first 18 months for CRE contracts)
- Focus on the development of corporate PPAs
- Working on activity diversification: rooftops, international expansion, energy storage projects
- Timeline of mid-term ambitions (excl. new activities) reviewed
 - Accumulated capex ~€700m over 2022-2026 (vs 2022-2025 previously)
 - EBITDA **€65-70m** by 2027 (vs 2025 previously)
 - Installed capacities of 1 GWp by 2026 (vs 2025 previously) and 2.5 GWp by 2030 (unchanged)



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Business Performance - Rubis Terminal JV

rubis

Strong performance underpinned by chemicals and biofuels growth

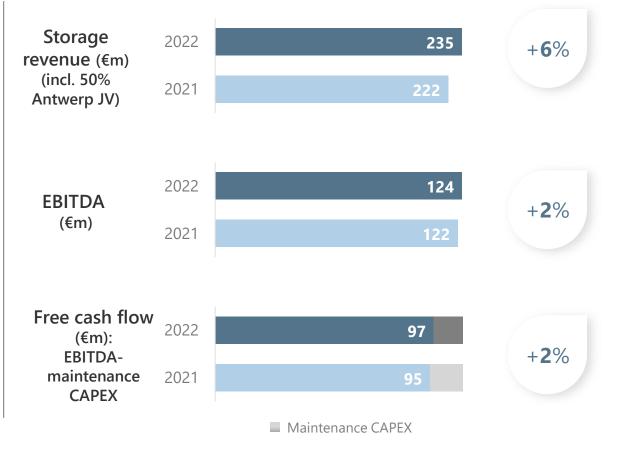
• FY 2022: acceleration in H2/Q4 2022

- Storage revenues +6% with acceleration in Q4 2022 (+11%)
 - Double-digit growth of biofuels in Spain and France
 - Chemicals remain key growth driver with +9% yoy increase
- Adj. EBITDA +2% yoy due to utilities/inflation costs

Key developments

- Storage contract indexation set to support positive pricing trends and to offset ongoing cost inflation
- Refinancing completed with reduced interest rate and longer maturity compared to the previous HY instrument + ESG linked KPIs
- Sale of the Turkey terminal → special dividend to Rubis SCA (H2 2022)
- Publication of first sustainability roadmap and report

All data (2022 and 2021) excluding Turkey.



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⁰³ **Financial Results**

Bruno KRIEF **CFO**





03 **Financial Results**



Income Statement Highlights

	FY 2022	FY 2021				
EBITDA	669	532	 Increased pricing in Nigeria to offset FX losses boosts EBITDA/EBIT; adjusted for FX 			
yoy	26%	<i>5%</i>				
EBIT	509	392	+20% and +21% yoy increase respectively			
yoy	30%	<i>7%</i>				
Share of net income from associates	6	6	 Positive one-off impact from the sale of terminal in Turkey in H1 2022 offset by refinar costs of Rubis Terminal in H2 2022 			
Non-recurring income & expenses	-58	5	 Mostly costs related to the acquisition of Photosol and Haiti goodwill impairment 			
Net financial charges, incl. IFRS 16 and FX	-121	-33	 Increase in interest expenses from €22m to €42m, including €7m from Photosol FX losses increase to €80m from €11m, offset by pricing and higher gross profit 			
Taxes	-64	-65	• 2022 underlying tax rate at 17% as goodwill impairment is not tax deductible			
Tax rate	19%	18%				
Net income Group share	263	293	 Operating growth offset by goodwill impairment (€40m) and costs related to Photosol 			
yoy	-10%	4%				
Adjusted net income ⁽¹⁾	326	293	acquisition (€16m)			
yoy	11%	16% ⁽²⁾				

⁽¹⁾ Net income adjusted for non-recurring items (goodwill impairment, Photosol acquisition, divestment of Rubis Terminal JV operations in Turkey and refinancing) and IFRS 2. **2022 Full Year Results** 20 ⁽²⁾ 2021 vs 2020 on a like-for-like basis.

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Highlights	Business Performance	Financial Results	Focus on Bitumen	Summary, Outlook and Q&A	Appendix

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(2) Cash flow – cash flow after interest expenses and taxes and before change in working capital.

(3) Corporate net debt = net debt – non-recourse debt.

(1) ľ	Vet	debt	exclud	ıng I	FRS	16 – 1	lease	obligi
(2) (Cack	flou		h fla		or in	toroct	01/10.0

€930m corporate net debt

■ €357m non-recourse debt

2.0x net debt/EBITDA

Mostly fixed rate (swapped)

Financial Results

Net debt development

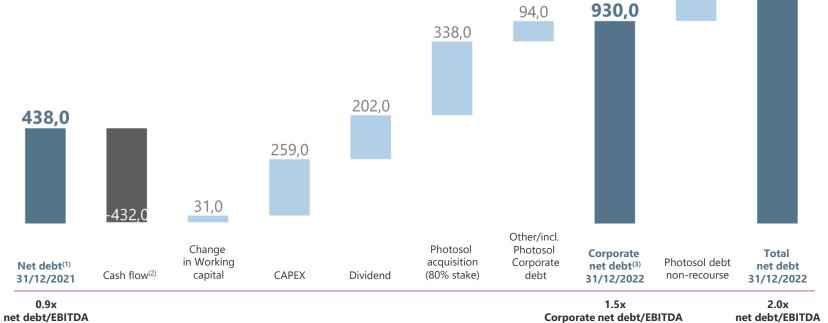
• Net debt €1,286m

from Photosol SPV

20 years maturity

03

- **1.5x** corporate net debt/
- EBITDA
- 2/3 fixed rate and 1/3 variable
- 3.5 years average maturity
- €480m available RCF





1286,0

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357,0

⁰⁴ Focus on Bitumen

Fred ROYER Managing Director, Rubis Asphalt Middle East





Business Performance

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Focus on Bitumen

Summary, Outlook and Q&A

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Bitumen Affiliates

SENEGAL

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Bitumen supply and logistic: integrated supply chain (vessels, terminals, road transportation)

- Market leader in Nigeria (80% of total volumes)
- 300,000 Mt average annual distributed volumes
- Acquisition price €265M,
 P/E 10x

04 Focus on Bitumen

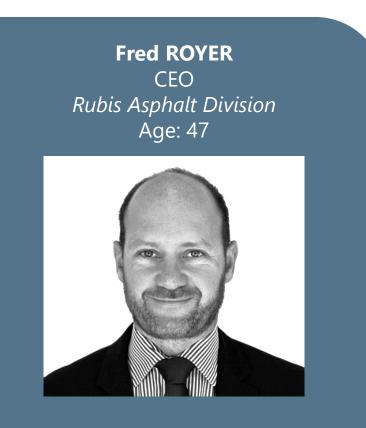
Acquisition of Eres (leading player in Western Africa) in 2015 – entry in the bitumen market





04 Focus on Bitumen

Management



• **Summary:** 20+ years international experience in finance, M&A integration, restructuring and business development

Professional experience

- BP (2001-2006)
- Rubis (2006 present)
- CEO Bitumen division, 2018-present
- Managing Director South Africa, 2014-2018 complete restructuring and merger leading to #1 position
- CFO Caribbean region, 2011-2014 M&A growth with 4 transactions
- Finance manager Switzerland, Bermuda (2006-2011)

Academic background

 Post Graduate diploma in Finance/ Masters in Business Management – IAE Poitiers, France



04

Focus on Bitumen

Understanding bitumen

Business model

Business Performance

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Focus on Bitumen

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North America Europe South Asia 0 0,2 0.4 0,6 0,8 1.2 1.4

Road density km / km²

Bitumen comes from crude refineries – residue from vacuum distillation mostly of heavy crude

- Main suppliers: Mediterranean (for Rubis)
- Main application is to build road infrastructure (95%) and waterproofing (5%)
- Rubis Asphalt focuses on the road construction sector with international road constructors and private local companies
- Bitumen used as binder for asphalt road
- Underdeveloped Sub-Saharan Africa road network providing huge potential for future growth



Sub-saharan Africa





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04 Focus on Bitumen

Business model

Specialized value chain

- Value proposition: secure and deliver just-in-time necessary volumes of required quality bitumen
- Key competitive advantages
 - Fully controlled and integrated supply chain
 - Procurement from highly reputable refineries
 - 5 owned and dedicated bitumen tankers 124 kt capacity
 - Over 100 kt storage terminals with permanent inventory
 - Flexible logistics (road tankers/bitu-tainers)
 - Delivery to customer's asphalt plant
 - Traditional and bespoke products (PMB/emulsions)
 - Comprehensive technical support
 - End-to-end solutions







Focus on Bitumen

04

What has been achieved so far

• Geographic diversification

- 2014: 80% of volumes in Nigeria
- 2022: <50% of volumes in Nigeria</p>

Market entries

- Cameroon 2018
- Gabon 2021
- Liberia 2021
- South Africa 2021
- Angola **2023**
- Market share >50% in established regions





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Africa

Focus on Bitumen

What has been achieved so far

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Focus on Bitumen

2017

16,6

2016

2020

Appendix

2022

From 250,000 Mt in West Africa to over 450,000 Volumes distributed in Africa (Mt) and trendline Mt of bitumen and derivatives distributed across 500 400

2016

2017

2018

2018

2019

+26% CAGR

Net income (€m)

2019

2020

300

200

- **Development of key partnerships** framework partnership agreements with key road contractors such as Sogea Satom (VINCI), Colas (Bouygues)
- **Focus on safety**: implementation of QHSE standards
- **Premiumisation** development of PMB and emulsions plants
- Fleet expansion from 3 to 5 ships
- Excellent financial performance >20% ROIC after tax and 26% net income CAGR 2016-2022

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2021

2021

2022

2023

64,9



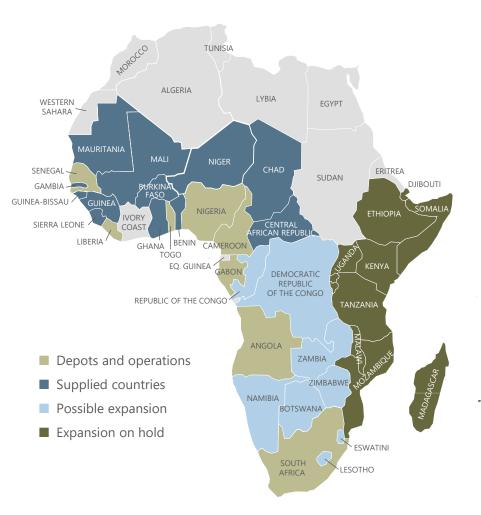


04 Focus on Bitumen

Diverse opportunities

- Maintain 10% earnings CAGR across existing markets in Africa
 - Growth outlook in Southern Africa
 - Regional expansion into other African countries where Rubis operates
 - Expand product portfolio (emulsions/PMB)
- Trading opportunities triggered by refinery closure in Northern hemisphere
- M&A opportunities in other geographies of the world





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04 Focus on Bitumen

Key take-aways

Niche product for road infrastructure

- Rubis competitive advantage
 - Integrated value chain → high quality bitumen in required volumes with just-in-time delivery
 - >50% market share
- Robust financial performance since acquisition
 - >20% ROIC after tax
 - 26% CAGR earnings growth achieved 2016-2022
- Strong growth ahead
 - African organic growth underdeveloped road infrastructure
 - Trading opportunities with refinery closures and changing value chain
 - M&A opportunities





05 Summary, Outlook and Q&A

Clarisse GOBIN-SWIECZNIK Managing Director





05 Key Take-aways & Outlook



FY 2022 Results

- Solid earnings growth: +10% adjusted EPS
- Healthy balance sheet: 1.5x corporate net debt/EBITDA
- Steadily increasing dividend: €1.92
- Rubis Renouvelables new growth driver
 - Photosol acquisition and integration completed
 - Expansion in corporate PPA with first reference contract
 - Bolt-on acquisition in roof-top segment
- Ensuring long-term sustainability
 - First steps in the collaboration between Rubis Énergie and Rubis Renouvelables for the development of bundled offers and international expansion (Mobexi)
 - Internal carbon price methodology for risk appraisal in decision taking
 - Entry into the Sea Cargo Charter framework to improve the carbon footprint of shipping operations

Mid and long-term growth drivers

- **Rubis Énergie:** Retail & Marketing and Support & Services
 - Maintain and enhance strong positions in niche and emerging markets
 - Optimise and expand existing business (LPG, bitumen, service stations)
 - Diversify customer offer with renewable solutions
- **Rubis Renouvelables:** Rubis Photosol and HDF Energy
 - Vast opportunities in Europe (Photosol) and niche areas (HDF Energy), driven by government support and need for energy transition
- JV Rubis Terminal
 - Anticipate customer needs to manage energy transition
- Pursue external growth opportunities across all business segments

Ensuring sustainable access to affordable and reliable energy, while optimising carbon footprint

Financial Results







06 **Consolidated P&L**



INCOME STATEMENT	FY 2022	FY 2021	% yoy
Sales	7,135	4,589	55%
EBITDA	669	532	26 %
Rubis Énergie	680	552	23%
Rubis Renouvelables	18	-	
D&A ⁽¹⁾	168	137	23%
EBIT	509	392	30%
Rubis Énergie	540	412	31%
Rubis Renouvelables	-0.8	-	
Holding	-30	-20	
Other operating income and expenses	-58	5	
Share of net income from JV	6	6	
Cost of net financial debt	-30	-13	
Interest expense on lease liabilities	-10	-9	
Other financial income and expenses	-80	-11	
Income before tax	336	370	-9%
Income tax	-64	-65	
Tax rate	19%	18%	
Net income	272	305	-11%
Net income group share	263	293	-10%
EPS adjusted, diluted	3.16	2.86	10%

(1) D&A – including provisions and other charges.

Rubis Énergie	FY 2022	FY 2021	% Yoy		
Retail & Marketing	396	289	37%		
Support & Services	144	123	17%		
EBIT	540	412	31%		
RETAIL & MARKETING TOTAL					
Volumes ('000 m ³)	5,487	5,401	2%		
Unit margin	146	117	25%		
Gross profit	801	632	27%		
EBIT	396	289	37%		
RETAIL & MARKETING AFF	RICA				
Volumes ('000 m ³)	2,458	2,459	0%		
Unit margin	132	94	40%		
Gross profit	324	231	40%		
EBIT	205	136	51%		
RETAIL & MARKETING CAP	RIBBEAN				
Volumes ('000 m ³)	2,173	2,070	5%		
Unit margin	129	100	29%		
Gross profit	280	207	35%		
EBIT	134	82	62%		
RETAIL & MARKETING EUROPE					
Volumes ('000 m ³)	856	872	-2%		
Unit margin	230	223	3%		
Gross profit	198	195	1%		
EBIT	58	71	-18%		

RECONCILIATION NET INCOME TO ADJUSTED NET INCOME	FY 2022	FY 2021	FY 2019
Net income, Group share	263	293	307
Non-recurring items:			
IFRS 2 charges (Rubis SCA)	8	4	5
Acquisition related costs	16		6
Capital gain on the asset disposal and other one-offs	-2	-3	
Goodwill impairment/ other items	40		
Adj. Net income, Group share	326	293	319
EPS adjusted incl. Rubis Terminal (diluted)	3.16	2.86	3.20
Net income from assets held for sale			-28
Share of net income from JV	-8	-6	
Adj. Net income, Group share, excluding Rubis Terminal	317	288	291
EPS adjusted excl. Rubis Terminal (diluted)	3.08	2.80	2.92

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Focus on Bitumen

06 Unit profit immune to oil price volatility



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120% 1 200 1002 100% 103% 1 000 80% 762 800 60% 707 690 645 54% 40% 542 438 528 600 493 33% 15% 20% 11% 7% 2% 24% -2% -2% 19% 321 400 0% 451 5% 22% 2% -1% 359 -2% -5% -7% -20% **-9%** 200 -21% -40% -30% -39% -60% 0 2016 2011 2012 2013 2014 2015 2017 2018 2019 2020 2021 2022 Change in guotation ULSD Change in unit profit (1) ••••• Annual average oil price (ULSD in €)

⁽¹⁾ Adjusted for foreign exchange losses in Nigeria and excluding Madagascar after the effect of an agreement between the government and the industry on the application of the pricing formula.

- Rubis operates on markets that allow to transfer price volatility to the end customer (free market or formula pricing system)
- Unit profit over a long period proves to be uncorrelated to oil price volatility

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Business Performance

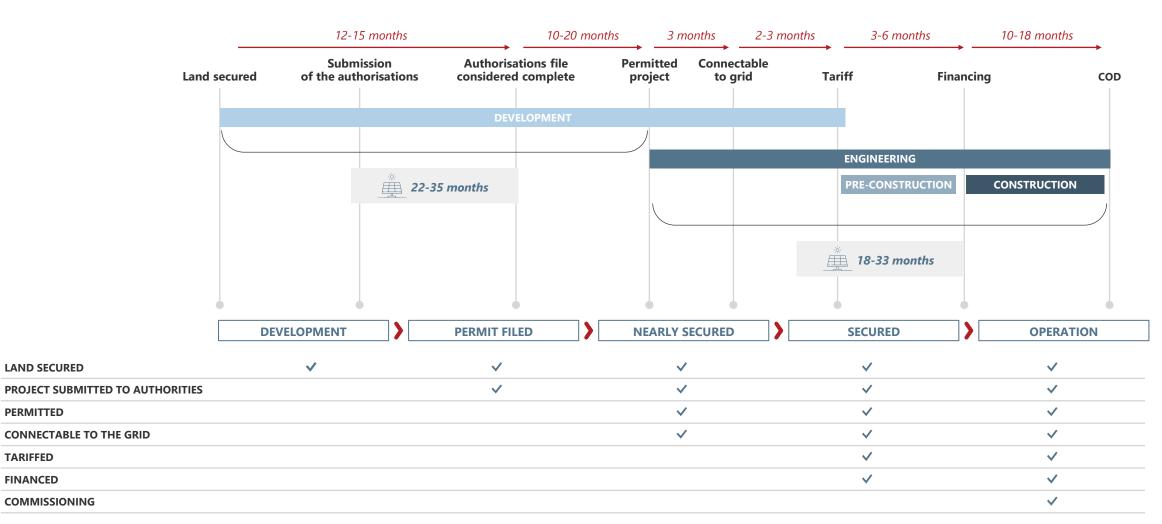
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Focus on Bitumen

Summary, Outlook and Q&A

06 **Overview of Rubis Photosol typical portfolio phasing in France**





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PERMITTED

TARIFFED

FINANCED

06 A proactive CSR approach



rubis

Our progress for a positive impact

Highlights on 3 key objectives of our CSR Roadmap (published in September 2021)

	Environment	People	Society	
OBJECTIVES	Reducing our environmental footprint	Providing a safe and stimulating work environment	Contributing to a more virtuous society Percentage of employees trained in ethics and anti-corruption	
КРІ	Reduction of CO ₂ emissions from our activities	Percentage of women in Management bodies		
TARGET	-30% by 2030 (2019 baseline, scopes 1 and 2, at constant scope)	Average portion of women on the Management Committes of Rubis Énergie and its subsidiaries by 2025	100% of employees trained in ethics and anti-corruption by 2023	
Achieved so far	 Progress in the definition of our decarbonisation plan by : improving our reduction target of -20% set in March 2021 to -30% in March 2022 completing the definition of our detailed investment plan to achieved this objective 	 27% women on average in the Management Committees of Rubis Énergie (as of 31/12/2021) 50% women in the Group's Management Committee (as of 31/12/2021) 	 Publication of a new anti-corruption guide in 6 languages Creation of an e-learning module 76% of employees trained (as of 31/12/2021) 	

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Business Performance

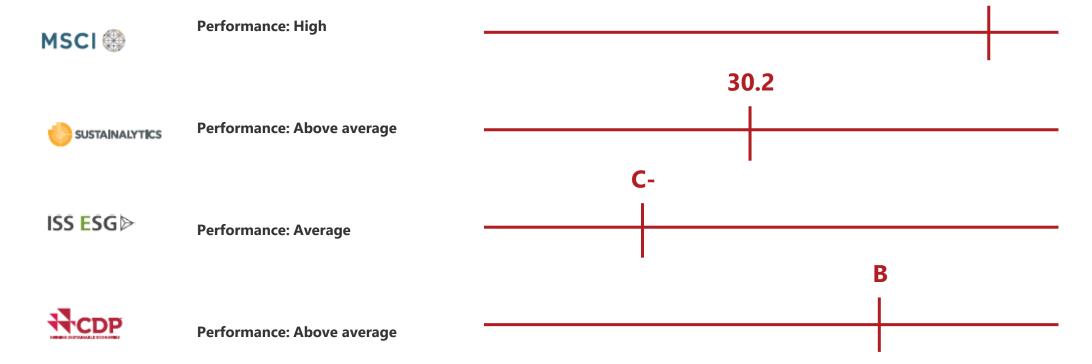
Financial Results

Focus on Bitumen

Summary, Outlook and Q&A

AA

Appendix



06 **Extra-financial ratings**



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Q1 2023 Revenue - 4 May 2023

General Meeting - 8 June 2023

H1 2023 Results - 7 September 2023

Q3 2023 Revenue - 7 November 2023

Roadshows post FY 2022 results

- Paris 21 March (Société Générale)
- London 29 March (ODDO)

Conferences

- SG European ESG conference 30 March
- European Midcap UBS conference 9-10 May
- Forum Midcap Gilbert Dupont 25 May
- SG Nice Conference 1 June
- **Portzamparc** 20-21 June

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Contact details

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Please visit our website <u>www.rubis.fr</u> or **CONTACT US**

Head of Investor Relations

Anna PATRICE Clémence MIGNOT-DUPEYROT

> investors@rubis.fr +33 1 45 01 72 32

CSR Director & Chief Compliance Officer

Sophie PIERSON

Governance Director

Eva CHAUVET

governance@rubis.fr +33 1 44 17 95 95



Next events

Q1 2023 Revenue: 04 | 05 | 2023

2023 General Meeting: 08 | 06 | 2023

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